

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 21  
CANCELLING SECOND REVISED RATE NO. 21  
LARGE INDUSTRIAL TRANSMISSION SERVICE

Page 1 of 5

APPLICABILITY:

Available to all consumers within the Utility's service area who have entered into a minimum three (3) year contract and take delivery from the Utility's power supplier's 115 kV transmission system without Utility investment in distribution system facilities. Service under this tariff will be per the contract between the Utility and the Consumer.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at 115 kV voltage.

MONTHLY RATE:

The charge for electric service shall be the sum of the following:

- |                                    |                             |
|------------------------------------|-----------------------------|
| 1. System Charge                   | As set forth on page 2 of 5 |
| 2. Power Charge                    | As set forth on page 2 of 5 |
| 3. Supervision and Inspection fees | As set forth on page 2 of 5 |

MINIMUM CHARGES:

The monthly minimum charges shall be the monthly minimum charges specified in the contract for service between the consumer and the Utility.

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ADVICE NOTICE NO. 68



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ROBERT E. CASTILLO, CEO AND GENERAL MANAGER

**EFFECTIVE**

February 3, 2023  
Replaced by NMPRC  
By: Operation of Law

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DETERMINATION OF BILLING AMOUNT:

1. System Charge:  
\$1,050 per billing period – Utility Owned Substation  
No Charge – Consumer Owned Substation

2. Power Charge:

The charge for service during each billing period shall be the amount paid by the Utility for purchased power under the power supplier's applicable wholesale tariff. In addition to this amount the Cooperative shall charge a kWh rate of \$.003863. The billing components of the charge for service shall consist of a Billing Demand (kW), and an Energy Charge (kWh). Should the wholesale power rate applicable to this schedule be increased or decreased, the above components will be changed accordingly. X

3. Supervision and Inspection Fee:

The supervision and inspection fee is a charge, based on revenue that the Utility incurs to the New Mexico Public Regulation Commission. The charge to the consumer is based on the fee charged to the Utility. Currently this charge is based on the net bill including all facilities or contract charges.

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TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 ½%) per billing period or fraction thereof will be charged on all utility service bills and invoices that are delinquent per the provisions of the tariff.

TERMS OF PAYMENT:

All bills are net and payable within ten (10) days from the bill date.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

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FACILITIES AND METERING:

The facilities required to provide service hereunder shall be accordance with the Utility's Rules and Regulations and will be determined and specified by the Utility and shall be at the expense of the consumer. Required facilities may include, but are not limited to, poles, lines, fuses, switches, telemetering, remote control equipment, protective relaying, and circuit breakers. The cost of the new service facilities, metering and other special facilities shall include all applicable taxes, maintenance, and insurance expenses as determined by the Utility.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

CONDITIONS OF SERVICE:

1. The Utility's Rules and Regulations, filed with the regulatory body shall apply.
2. All wiring, pole lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

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CONDITIONS OF SERVICE: (continued)

3. The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
4. The consumer shall not resell or share electric service with others.
5. Special conditions of service shall be covered by contract between the consumer and the Utility.
6. The rates and provisions herein are subject to any changes or modifications that may be lawfully ordered by any governmental body.
7. Billing under this schedule is subject to all applicable adjustments provided for and referred to in the contract between the consumer and the Utility.
8. If additional costs are incurred by the Utility from its power supplier, these costs will be passed on to the consumer.

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